

# DER-VET Task Force

## ESIC Working Group 1: Grid Services and Analysis

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August 6, 2020



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- Pricing, production capacity, or cost information which is not publicly available;
- Sales territories, market shares, future product offerings;
- Confidential market strategies or business plans;
- Other competitively sensitive information;
- Advise or try to influence others on their business decisions (except to the extent that they are already public);
- Complaints or disparaging remarks concerning customers/suppliers/competitors.

## DO NOT AGREE...

- To discriminate against or refuse to deal with a supplier (boycott);
- To only do business on certain terms and conditions;
- To set (or fix) prices;
- To divide markets or technologies;
- To allocate customers/suppliers/territories;
- To suppress a technology;
- To the use, promotion or endorsement of particular vendors, contractors, consultants or products.

# Webcast and Recording Notification

- The webcast is being recorded along with all Q&A. Your participation provides consent to that recording.
- As a result, please make sure your phone is on mute throughout the webcast unless speaking. Do not place your phone on hold.

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# Agenda

- Announcements
- Microgrid Design for Customer Reliability & Resilience
- Key Microgrid Design Factors
  - Scenario Analysis

# Announcements

# DER-VET Task Force Presentations and Recordings Moved

- [www.der-vet.com/esictf](http://www.der-vet.com/esictf)

 **ELECTRIC POWER  
RESEARCH INSTITUTE**

Distributed Energy Resources Value Estimation Tool (DER-VET™)

[DER-VET™](#) | [ESIC Task Force](#) | [Help](#) | [Forums](#)

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## Energy Storage Integration Council (ESIC) Working Group 1 DER-VET™ Task Force Meeting Recordings

### DER-VET™ Task Force : Presentations

- 2020-07-02 Meeting: [PDF](#) | [recording](#)
- 2020-06-04 Meeting: [PDF](#) | [recording](#)
- 2020-05-07 Meeting: [PDF](#) | [recording](#)
- 2020-04-02 Meeting: [PDF](#) | [recording](#)
- 2020-03-05 Meeting: [PDF](#) | [recording](#)
- 2020-02-06 Meeting: [PDF](#) | [recording](#)
- 2020-01-09 Meeting: [PDF](#) | [recording](#)
- 2019-12-05 Meeting: [PDF](#) | [recording](#)

### DER-VET™ Task Force : Office Hours

- 2020-04-23 Office Hours: [recording](#)
- 2020-04-16 Office Hours: [recording](#)

# DER-VET Framework Change

- Ditching the locally-hosted asp.NET framework, which required
  - SQL server
  - IIS
  - Extensive setup
- Moving to Electron framework, which will behave like a desktop application
  - Working on getting the licenses sorted out for seamless install

# Upcoming Virtual Meeting – August 25-27 with ESA Conference

## THE **ESA** STORAGE EXCHANGE

*Powered by EPRI*

# Polling Procedure

- On a computer, phone, etc., navigate to [pollev.com/epristorage](https://pollev.com/epristorage)
- Enter a name to associate with your responses
- Respond to poll questions when prompted

# Microgrid Design for Customer Reliability & Resilience

## DER Technology Mix:

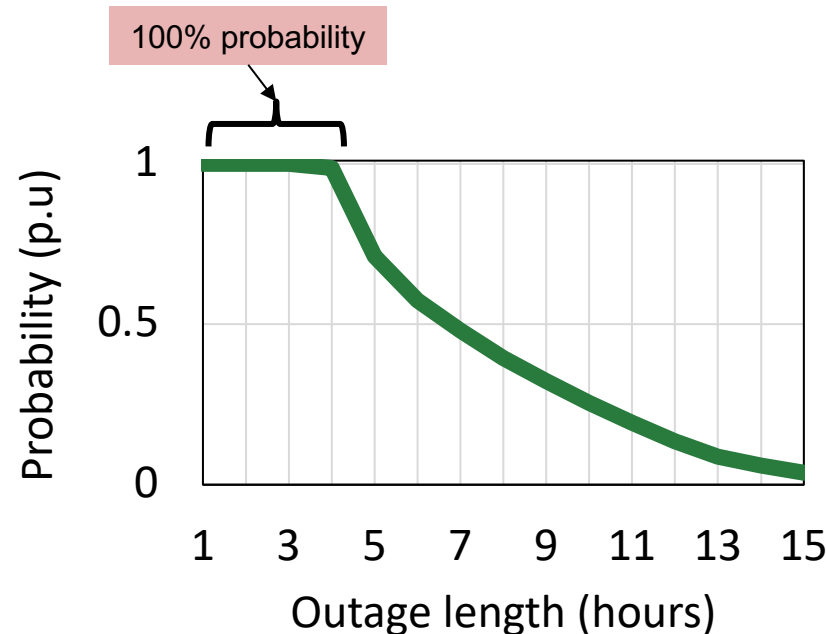
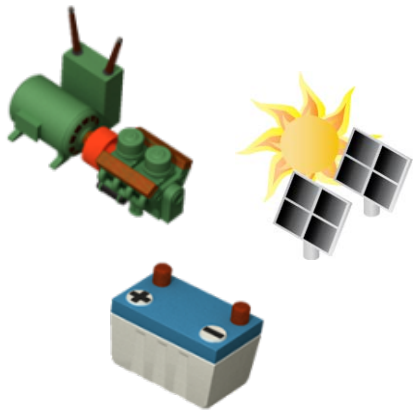
- BTM DERs
- **Blue sky:** ES+PV
- **Island:** ES+PV+DG

## DER Sizing & Operation:

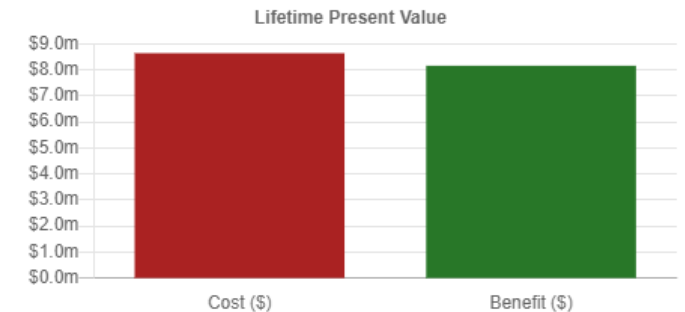
- **Primary Objective:** Customer Reliability/Resiliency e.g., 100% for 4 hours
- **Secondary Objective:** Maximize economic benefits (e.g., Bill Reduction)

## Cost Effectiveness:

- DER ownership model: Customer owned and operated
- Life time of assets and replacement costs
  - ES – 10 years, PV – 20 years, DG – 15 years
- Analysis time horizon: 20 years
- CBA Metrics: Cost of serving critical load, Annual bill reduction, Total project NPV



## Financials Summary



# Key Factors - Microgrid Design

## Microgrid Design Factors

- a) Microgrid User-Defined Reliability Target
- b) Microgrid DER Portfolio
- c) DER Location
- d) Solar Intermittency/ Variability Assumptions
- e) Energy Storage's SOC Reservation
- f) ...

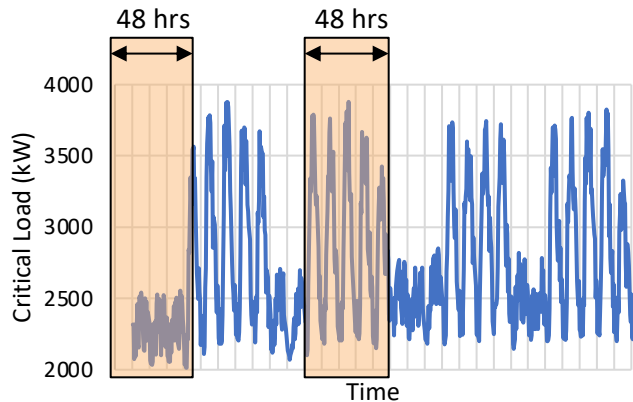
# Polling Question

- On a computer, phone, etc., navigate to [pollev.com/epristorage](https://pollev.com/epristorage)
- Are there other factors that affect microgrid design?
- Polling Response

# How User-Defined Reliability Target can vary Design?

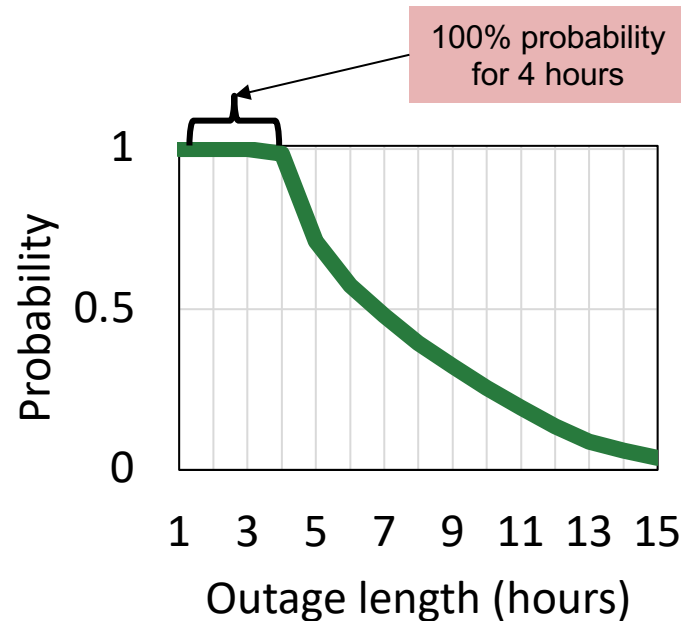
## Planned Outages:

100% or <100% load coverage for target hours of **planned** outages



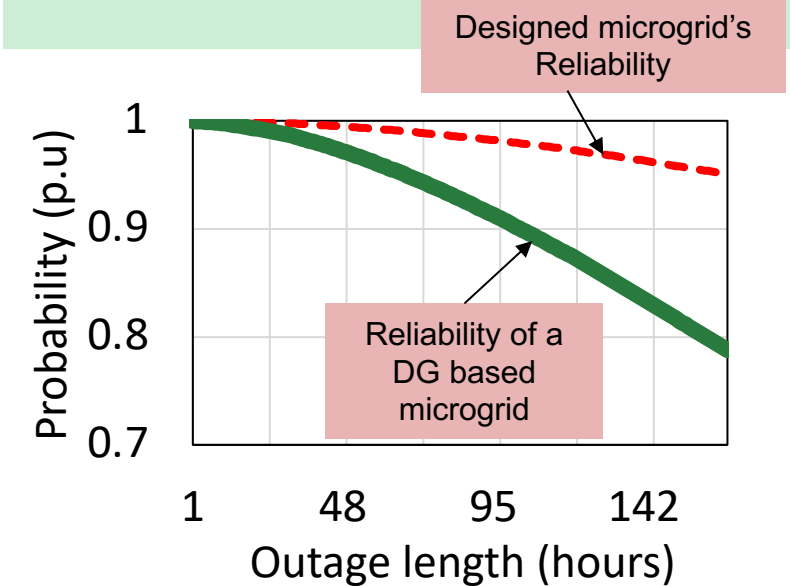
## Un-planned Outages:

100% or <100% load coverage for target hours (ex. 4 hours) of any possible un-planned outages



## Relational Definition:

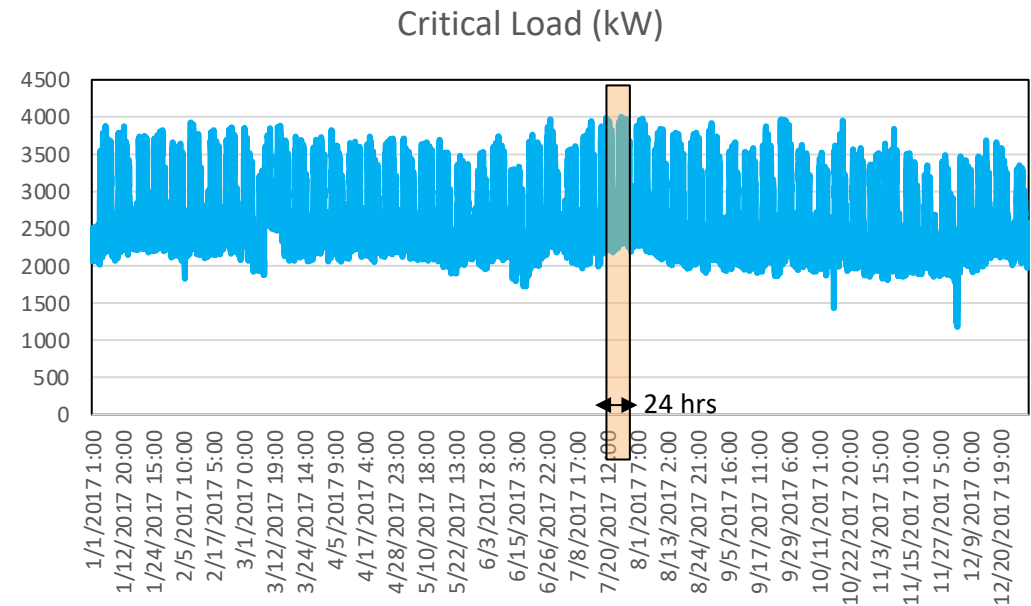
Reliability target for every outage length



Microgrid is designed to have probabilistic reliability equal to or greater than the target

# Planned Outage – Microgrid Design

- 100% load coverage for a 24-hour period in Summer

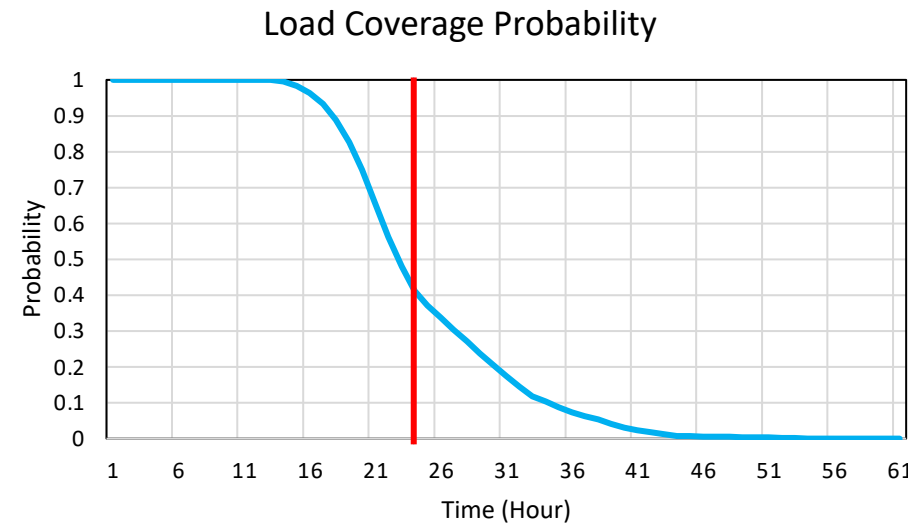


- Microgrid design:

	Energy storage	Solar PV	Diesel Generator
Microgrid Components	2.6MW 10h	200 kW	2 x 750kW DG

# Same Microgrid for Unplanned Outages – Probability

- Load coverage probability for any possible unplanned outages



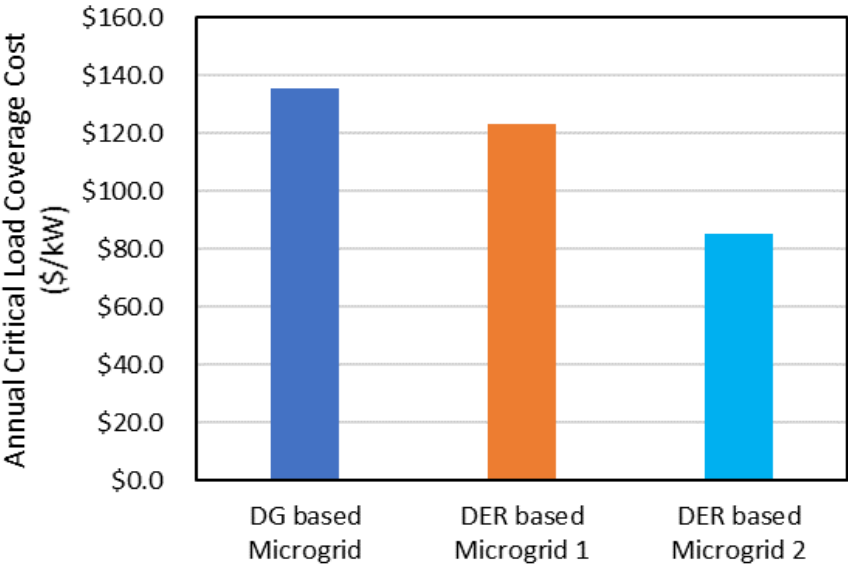
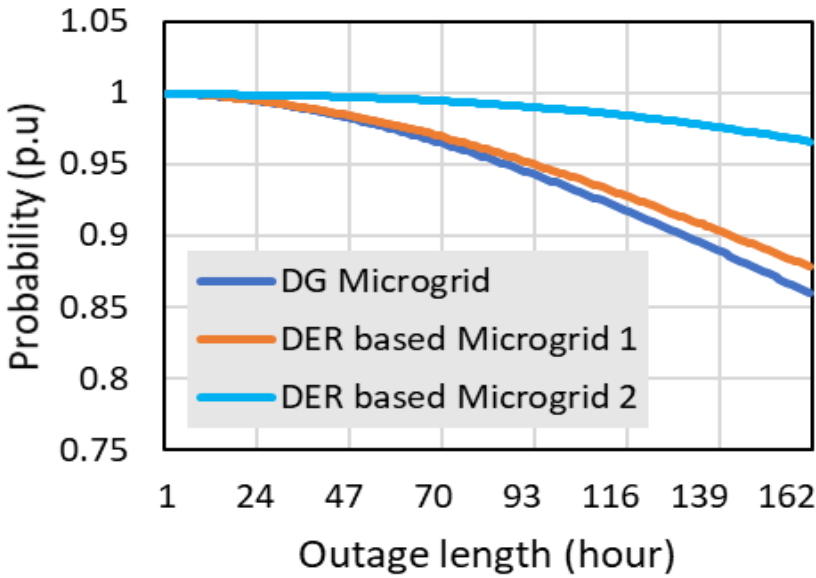
Assuming 100% SOC  
reservation for Reliability

- Probability of covering any (planned and unplanned) 24-hour outage is ~40%

# Relational Reliability Target Definition

- Design Energy storage based microgrid that has similar or better reliability than DG only microgrid

	DG based Microgrid	DER based Microgrid 1	DER based Microgrid 2
Microgrid Components	7 x 750kW DG	875 kW 1.5 h ES + 5 x 750kW DG	4375 kW 4 h ES + 5 x 750kW DG

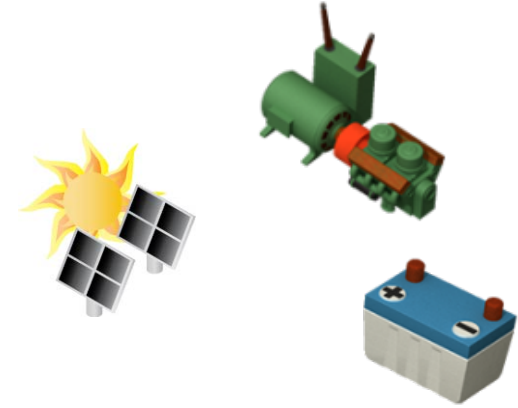


# Polling Question

- On a computer, phone, etc., navigate to [pollev.com/epristorage](https://pollev.com/epristorage)
- Is one, two, or three the usual method of defining? OR
- Are there other methods of defining microgrid design target?
- Polling Response

# How DER Portfolio Choice can affect Design?

- DER Portfolio Choices and Associated characteristics
  - Diesel Genset – Fuel tank capacity, start-up time
  - Solar PV – Forecast, variations
  - Energy Storage – Round trip efficiency
- Dispatch strategy definition
- Service territory restrictions
- Life-cycle of DERs
- Degradation

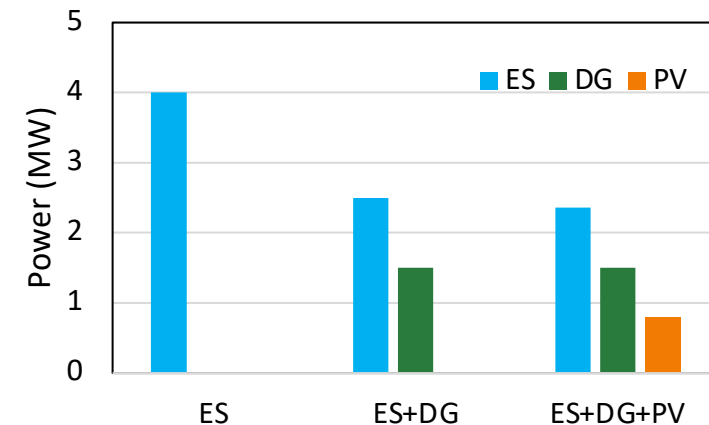


# DER Portfolio Choice

- Reliability target of 100% Probability for 4 hours
- Three microgrids – ES, ES+DG, ES+DG+PV

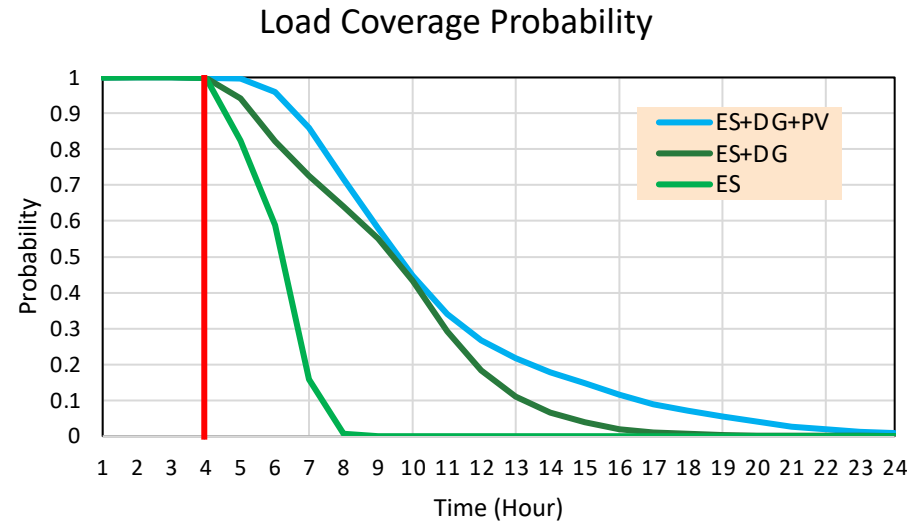
	Energy Storage	Diesel Generators	Solar PV
ES Microgrid	4MW 16.5MWh	-	-
ES +DG Microgrid	2.5 MW 10.22MWh	2 x 750 kW	-
ES + DG +PV Microgrid	2.36 MW 9.128MWh	2 x 750 kW	800 kW

Microgrid variation with different DER choices



# Load Coverage Probability for the 3 Microgrids

- All microgrids meet the set reliability target – 100% for 4 hrs



Assuming 100% SOC  
reservation for Reliability

- Probability of covering outages >4hrs, vary for the microgrids

# Polling Question

- On a computer, phone, etc., navigate to [pollev.com/epristorage](https://pollev.com/epristorage)
- Is one, two, or three the usual method of defining? Are there other factors that affect microgrid design?
- Polling Response

# How DER Location Can affect Design

- DER benefits vary based on location

## Bill Reduction

- Energy charge reduction,
- Demand charge reduction,
- Demand response

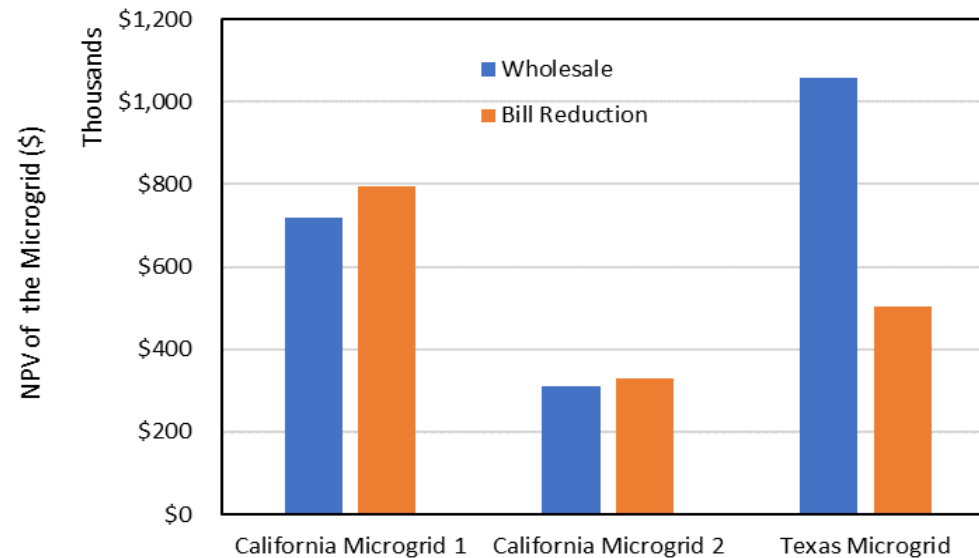
## Wholesale Market

- Energy arbitrage,
- Frequency regulation,
- Non/Spinning reserves
- Load Following

- AC or DC coupled - Solar plus Storage assets

# Net Benefits of Microgrid Variation based on Location

- DER benefits can vary depending on Electricity market structure
- Three example microgrids and their net benefits are below,

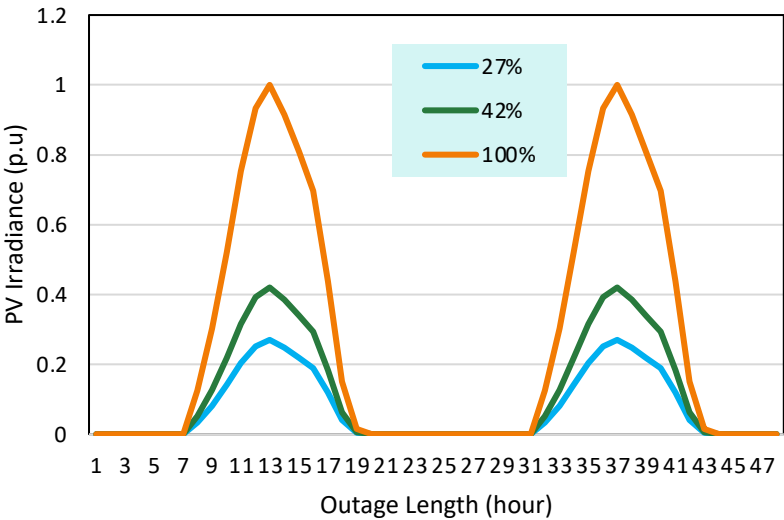


# Polling Question

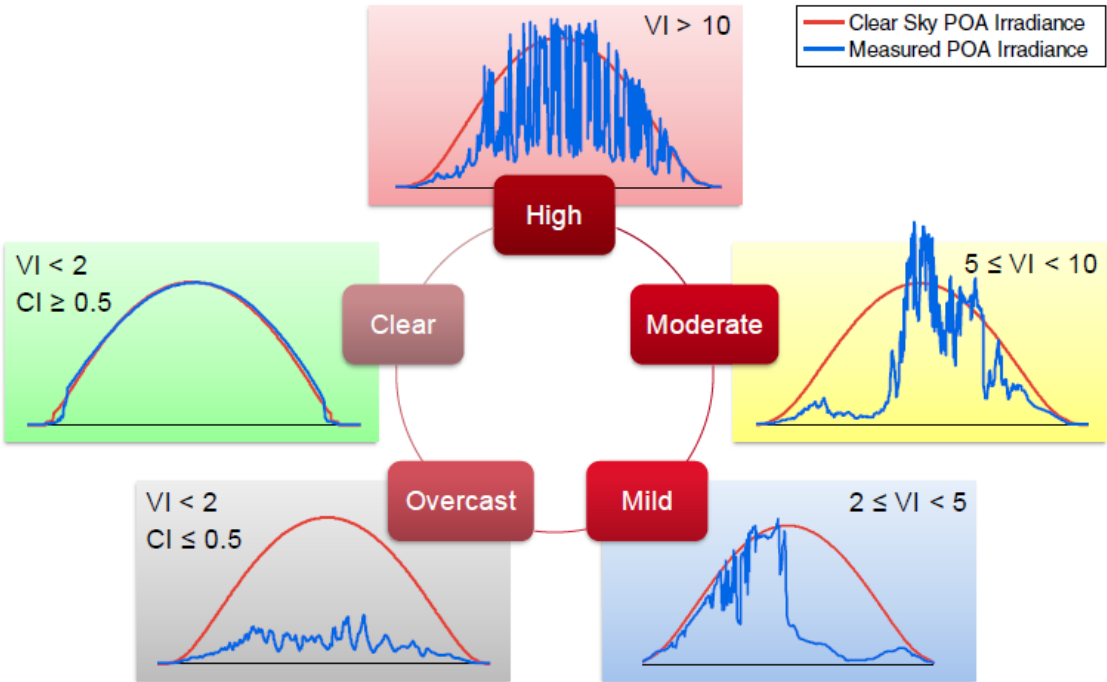
- On a computer, phone, etc., navigate to [pollev.com/epristorage](https://pollev.com/epristorage)
- What DERs would you consider when designing for Reliability
- Polling Response

# How PV Variability Assumptions vary Design?

## PV Dependability Assumptions

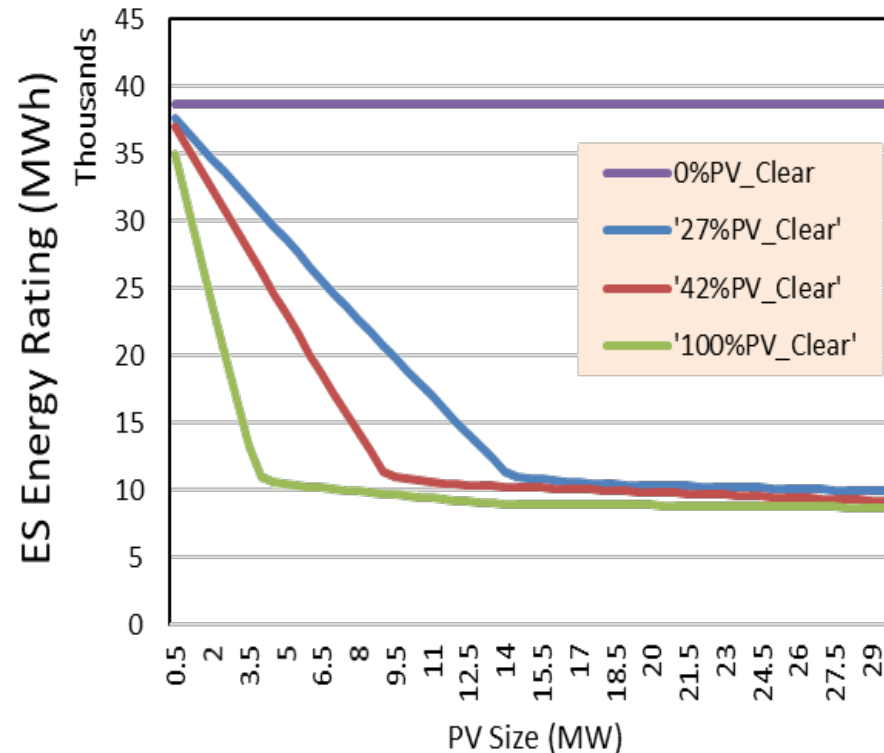


## Intra-Hourly PV Assumptions



# Solar plus Storage Design – PV Dependability Effect

- Reliability target – 24 hours of planned outage
- Solar plus Storage for different PV dependability%



# Solar plus Storage Design – PV Intra-Hour Variability

## Services: Services Settings

Do not optimize DER size/operation for reliability -- only calculate the reliability benefit of the DERs

☐ Yes ☒ No

How many hours of guaranteed outage coverage does the project need to supply based on the load?

hours

How many hours of guaranteed outage coverage does the project need to supply based on the load?

Minimum Percentage of PV Generation

%

Minimum percent of PV generation one can expect within a timestep

Timestep Percentage of PV Minimum Generation

%

Percent of the timestep for which PV is at it's minimum generation

Maximum Outage Duration to Plot

hours

Calculate the post-facto reliability for an outage that can last up to this value

Critical load data has already been uploaded for this project. Do you want to use the existing data?

# Polling Question

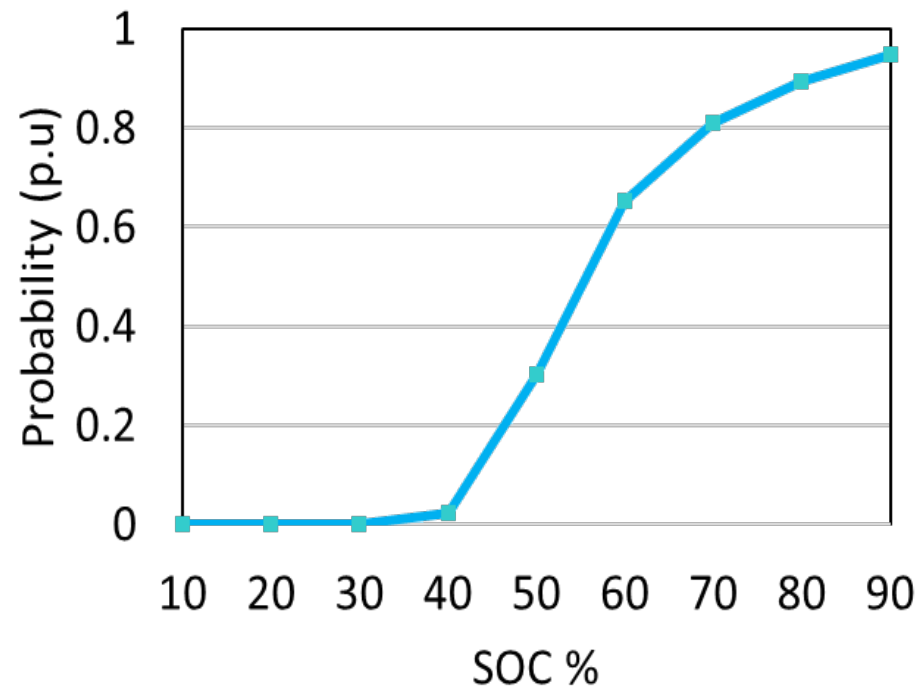
- On a computer, phone, etc., navigate to [pollev.com/epristorage](https://pollev.com/epristorage)
- How do you model PV Variability?
- Polling Response

# How Storage SOC Reservation can affect Design?

- High SOC for Reliability -> Less headroom for stacked benefits
  - Can Affect cost-effectiveness of the microgrid
- Low SOC -> longer storage life
- Low SOC reservation assumption -> large energy storage required for the same reliability service

# SOC Vs Reliability

- Reliability target 95% for unplanned outages of 24-hr duration
- The relation between SOC and Reliability is non-linear



# Polling Question

- On a computer, phone, etc., navigate to [pollev.com/epristorage](https://pollev.com/epristorage)
- What is the usual SOC reservation?
- Polling Response

# Next Meeting

# Regularly-Scheduled Meetings

- **Next Meeting – Thursday September 3, 11:00 am Pacific Time**

# Together...Shaping the Future of Electricity